## DTU Environment **Department of Environmental Engineering**

# Multi-objective optimization of the management of a waterworks using an integrated well field model Annette K. Hansen<sup>1\*</sup>, Henrik Madsen<sup>2</sup>, Peter Bauer-Gottwein<sup>1</sup> and Dan Rosbjerg<sup>1</sup>

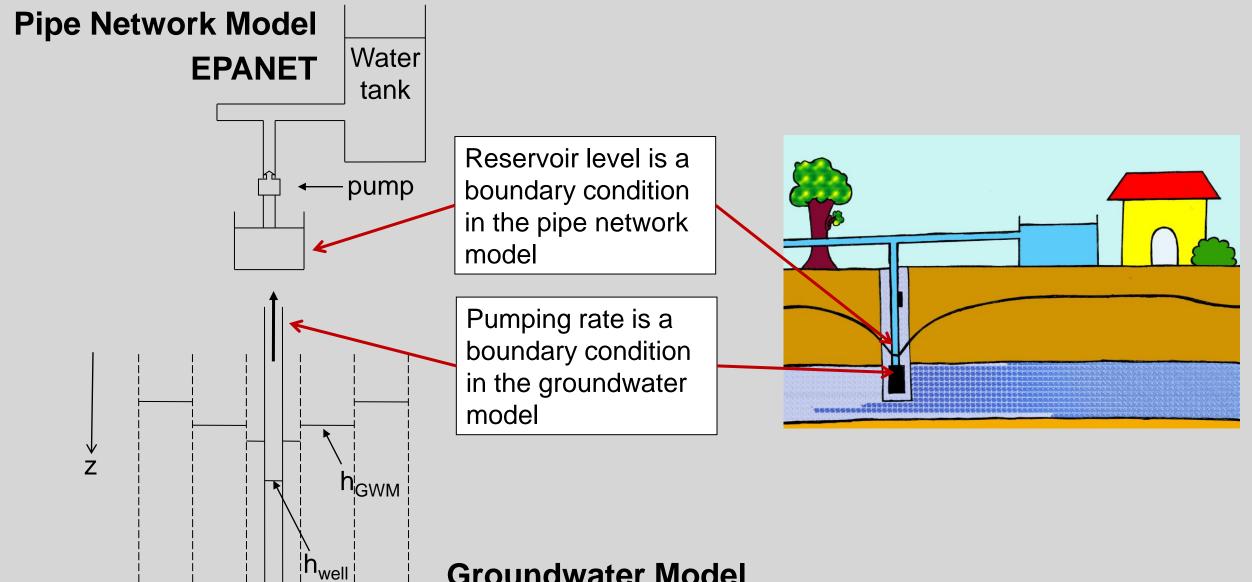
## Introduction

In Denmark 98% of the drinking water comes from the groundwater. This has made the management of groundwater an important issue.

## The main reasons for this is:

- Groundwater is a limited resource and it is used more extensively.
- The energy consumption of the water works are considerable. Even a small percentage saving can lead to large overall savings.
- Contamination of a well will in most case lead to closing of the well. During the last 15 years on average 100 wells have been closed due to contamination.



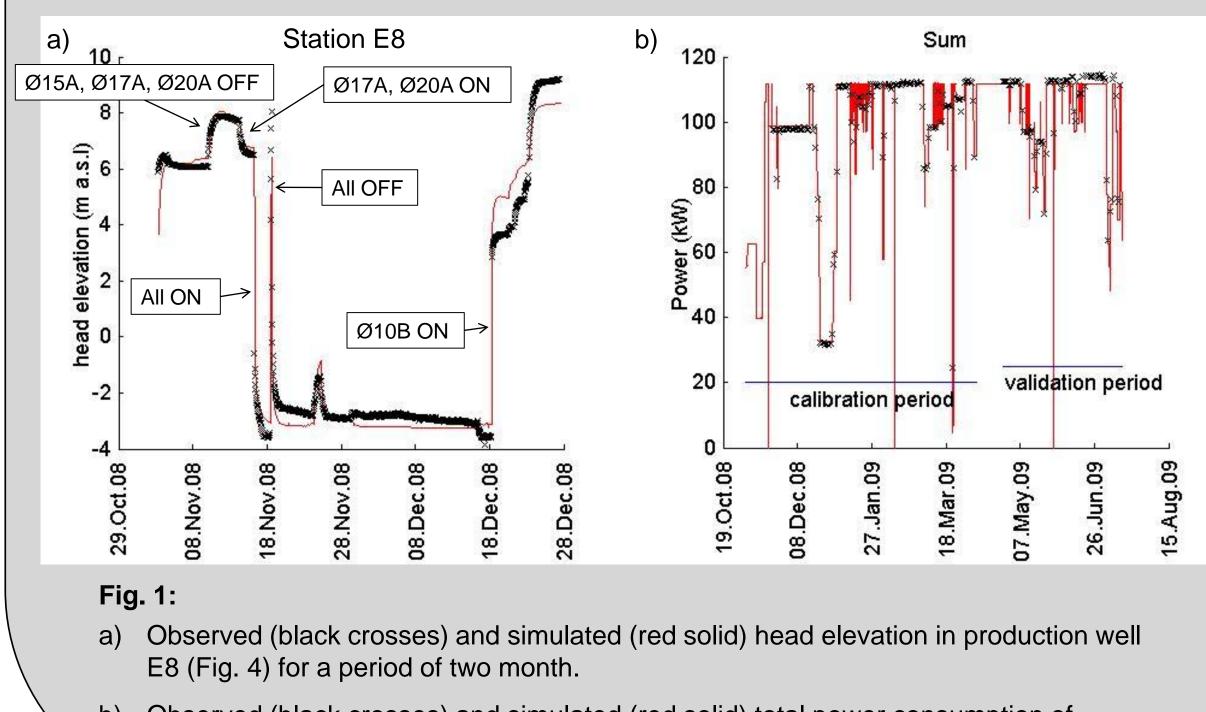


### **Groundwater Model** Mike She

WELLNES (WELL field Numerical Engine Shell) is a fully integrated hydrological model, which simulates the hydraulic parameters in the aquifer and in the pipe network of a waterworks.

It is capable of capturing the rapid response of the aquifer when pumps are turned on and off.

It can predict the head elevation and power consumption in the wells accurately. The total abstraction is within 3.8% of observed value, and the total energy consumption is within 0.7% of observed value.



b) Observed (black crosses) and simulated (red solid) total power consumption of Søndersø waterworks for the period of calibration and validation (8 month).

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## **Objectives**

. To construct a WELLNES model that predicts the hydraulic parameters in and around a well field.

2. To use multi-objective optimization to find the best ways of operating a waterworks with respect to the two objectives of:

• Minimizing the specific energy consumption, E<sub>spe</sub>.

Minimizing risk of pollution from nearby contaminated site.

## 2. Multi-objective optimization

## **Objective functions:**

min

max

s.t.

P<sub>i</sub> is the power

Q<sub>i</sub> is the pumping rate

 $\Delta h_i$  is the head difference in

 $Q_{tot} \ge Q_{dem}$ 

 $E_{spe} = \frac{1}{T} \sum_{t=1}^{T} \frac{\sum_{i=1}^{n} P_i \checkmark}{\sum_{i=1}^{n} Q_i \checkmark}$ 

 $H = \frac{1}{T} \sum_{i=1}^{T} \sum_{i=1}^{n} \Delta h_i$ 

monitoring wells,

Q<sub>tot</sub> is the total pumping

Q<sub>dem</sub> is the demand of water.

Specific energy consumption

Average head difference of monitoring wells (Fig. 4)

Demand criteria

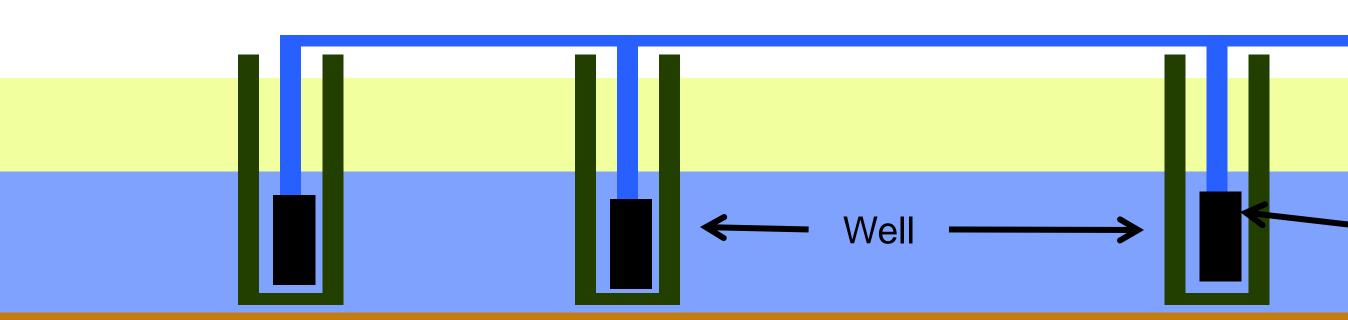
**Control variables are pump status:** 

- a) On/off 11 wells, this gives  $2^{11} = 2048$  pump configurations.
- b) Frequency-regulated Can vary between 30 and 50 Hz.

The optimization problem is solved by evolutionary algorithms.

## **1. Performance of WELLNES:**

- Total abstraction is within 3.8% of observed value.
- Total energy consumption is within 0.7% of observed value.



#### a) Existing on/off pumps gen 21-80 gen 11-20 0.165 gen 6-10 gen 1-5 0.16 — Pareto front 🔹 sim. history 0.155 0.15 ய<sup>ன்</sup> 0.145 0.14 4% savings 0.135 0.13 -0.06 0.02 0.04 0.06 -0.04 -0.02 H (m)

**Fig. 2.** Optimization results using on/off pumps. E<sub>spe</sub> is plotted as a function of H. The Pareto front is shown with black line and the evolution of the optimization algorithm is illustrated with the colored dots. The model is evaluated 193 times. The simulated history is shown with the blue star. It can be seen that 4% in E<sub>spe</sub> can be saved if solution 6 is used instead of the simulated historical configuration.

## b) New frequency regulated pumps

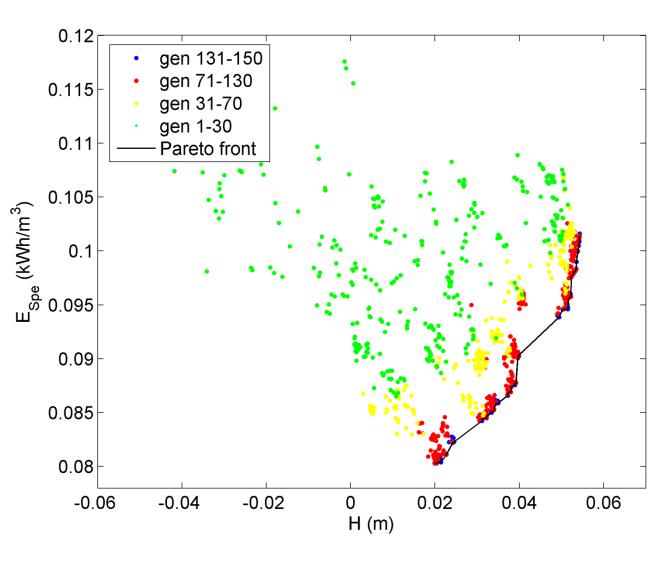


Fig. 3. Optimization results using frequency-regulated pumps. E<sub>spe</sub> is plotted as a function of H. The Pareto front is shown with black line, and the evolution of the optimization algorithm is illustrated with the colored dots. The model is evaluated 4000 times. Note the different scale for  $E_{spe}$  on Fig. 2 and 3.

## Conclusion

## 2. Multi-objective optimization

- Finds the set of non-dominated solutions (Pareto front).
- The decision-makers can choose a solution on the Pareto front taking into account the advantages and disadvantage of the chosen solution.
- With on/off pumps 4% can be saved in specific energy (Fig. 2).
- With frequency regulated pumps 42% can be saved in specific energy (Fig. 3).

Pipe

